

Format-IV-A

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		VOLU	VIE AND PRIC	E OF ELECTR	ICITY TRAI	DED BY TRAC	ING LICEN	SEES (RTC)				
Name of the	he Trading Lic	ensee: Indiab	ulls Power Tr	ading Limited								
Licence D	etails (No & D	ate): No. 32/Tr	ading/CERC	dated 12 th Sep	tember 200	8						
Month: De	cember 2010	,		•								
	Period of	Time of	Actually	Purchase	ed from	Sold to		D				
Sr. No	transaction, Date (from-to)	transaction, Hours (from-to)	Scheduled Volume (MUs)	Name of the Seller*	State	Name of the Buyer*	State	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks	
Inter-State Trading Transactions												
1	NIL		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
Inter-State	Trading Tran	sactions throu	ugh Swapping	g or Banking <i>A</i>	rrangemen	it						
1	NIL		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
Intra-State	Trading Tran	sactions										
1	NIL		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
Transaction	Transactions through Power Exchange											
1	NIL		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
Total	NIL		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	

*RTC: Round The Clock

Note: (1) The data shall be submitted transaction-wise and date-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page:

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail:

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Format-IV-B

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		VOLUM	E AND PRIC	E OF ELECTRI	CITY TRAD	ED BY TRAD	ING LICENS	SEES (Peak*)		
Name of the	ne Trading Lic	ensee: Indiab	ulls Power Tr	ading Limited							
Licence D	etails (No & Da	ate): No. 32/Tr	ading/CERC	dated 12 th Sep	tember 200	8					
Month: De	cember 2010	•		-							
Sr. No	Period of	Time of	Actually Scheduled Volume	Purchased from		Sold to		Purchase	Sale	Trading	
	transaction, Date	transaction, Hours		Name of the Seller*	State	Name of the Buyer*	State	Price (Rs.)	Price (Rs.)	Margin (Rs.)	Remarks
Inter-State	Trading Tran	sactions									
1	NIL		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NIL		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
Intra-State	Trading Tran	sactions									
1	NIL		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
Transactio	ons through Po	ower Exchang	е								
1	NIL		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
Total	NIL		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL

^{*}Evening Peak from 17.00 to 23.00. Peak period may be revised by the Commission from time to time

Note: (1) The data shall be submitted transaction-wise and date-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page:

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail:

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Format-IV-C

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	V	OLUME AND I	PRICE OF EL	ECTRICITY TR	RADED BY 1	TRADING LIC	ENSEES (O	ther than Pe	ak, RTC)		
Name of the	ne Trading Lic	ensee: Indiab	ulls Power Tr	ading Limited							
Licence D	etails (No & Da	ate): No. 32/Tr	ading/CERC	dated 12 th Sep	tember 200	8					
Month: De	cember 2010	•		-							
Sr. No	Period of	tion, transaction,	Actually Scheduled Volume	Purchased from		Sold to		Purchase	Sale	Trading	
	transaction, Date			Name of the Seller*	State	Name of the Buyer*	State	Price (Rs.)	Price (Rs.)	Margin (Rs.)	Remarks
Inter-State	Trading Tran	sactions									
1	NIL		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NIL		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
Intra-State	Trading Tran	sactions									
1	NIL		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
Transactio	ons through P	ower Exchang	e								
1	NIL		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
Total	NIL		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL

Note: (1) The data shall be submitted transaction-wise and date-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page:

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail:

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.